

1 Simplified calculation method for coupled thermal– 2 mechanical stress of drum using beam elements

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6 **Abstract:** The drum is the core part of a supercharged boiler that is prone to fatigue damage due to
7 the dual action of thermal and mechanical stress. However, owing to its complex structure,
8 complete modeling calculation of the drum requires considerable computational resources.
9 Therefore, based on the basic theory of beam elements, we propose a simplified method using
10 beam elements in place of solid tubes and evaluate the feasibility of this method. The results
11 demonstrate that the simplified method reduced the overall mesh number of the model by 67.19%
12 and the calculation time by 68.08%. Moreover, compared to the solid model, the maximum
13 relative errors of stress and displacement were only 3.44% and 5.16%. Considering the dispersion
14 of low-cycle fatigue life, we applied a statistical approach to the fatigue life assessment of the
15 drum, and obtained the probability of failure corresponding to the fatigue life of the drum under
16 the given operating conditions. This method provides an important basis for the systematic
17 evaluation of fatigue life under various operating conditions and the prediction of failure
18 occurrence.

19 **Keywords:** boiler drum; beam element; simplified method; statistics; fatigue life.

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29 **1 Introduction**

30 A boiler is an energy conversion and waste heat recovery vessel that is widely used in power
31 stations, shipbuilding, metallurgy, chemical and textile industries, etc[1]. Based on the air supply
32 method of the furnace, boilers can be divided into atmospheric boilers and supercharged boilers.
33 Supercharged boilers use compressed air generated by a compressor in place of the steam turbine
34 blower of an atmospheric boiler to deliver combustion-supporting air to the furnace. Compared to
35 atmospheric boilers, supercharged boilers have a larger volumetric heat load and heat transfer
36 intensity, and offer several advantages in terms of weight and volume. Owing to their superior
37 reliability, maneuverability, maintainability, and economic performance, supercharged boilers have
38 gradually replaced atmospheric boilers for power production on large ships[2]. However, although
39 there is a significant amount of research on the heat transfer and mechanical properties of

40atmospheric boiler drums, studies on supercharged boilers are relatively few. The drum is the core
41pressure component of a supercharged boiler. It is used to generate high temperature, high
42pressure steam, and store the boiler water. During the operation of a supercharged boiler, such as
43during start-up, shut-down, and load lifting, the pressure and temperature of the fluid in the drum
44can change significantly in a short amount of time. Consequently, the boiler drum is prone to
45fatigue failure due to the combined action of the frequent fluctuations in the mechanical and
46thermal stress. Therefore, a coupled thermal–mechanical analysis of the drum is of significant
47importance to accurately predict its fatigue life.

48 Owing to the complexity of the boiler structure, it is usually simplified to varying degrees in
49related studies. Saha et al.[3] used finite element software to analyze the structure of the drum
50under internal pressure. Considering the symmetry of the model, only half the model was
51analyzed. They revealed that metallurgical factors and operating conditions were the main reasons
52for the damage caused to the drum. Juan et al.[4] simplified the calculation process by only
53considering half of the steam drum along the axial direction for modeling and analysis, and only
54retaining the pipe holes while ignoring the influence of the pipe bundle. Furthermore, they
55performed a transient thermo–mechanical analysis of the boiler drum using the data measured
56during the start-up process of a power plant boiler as the boundary condition. The results
57demonstrated that the operating status of the boiler has a direct impact on the fatigue life of the
58steam drum. Okrajni[5] used a certain type of pressure vessel as the research object and used the
59vertical plane as the symmetric plane for finite element calculations. Equal and reverse uniform
60loads were applied on both sides of the drum to simulate the axial force due to internal pressure,
61and elastic restraints were applied to the bottom end of the tube. The stress distribution indicated
62that a stress concentration area exists near the hole, leading to the fatigue failure of the drum.
63Andrzej et al.[6] believed that the drum wall temperature only changes along the radial direction
64of the drum. Therefore, they simplified the drum as a two-dimensional structure for temperature
65field calculations. In addition, considering the changes in stress along the circumferential, axial,
66and radial directions, they performed stress calculations using a three-dimensional structure.
67Qingpeng Zeng et al. [7] analyzed the complete modeling of supercharged boilers, but in order to
68reduce the requirements for computer performance. When the tube bundle is meshed, a coarser
69mesh size is used, and the accuracy of the calculation results still needs to be improved.

70 The research discussed above is primarily based on simplifying the calculation process and
71does not model the structure of certain non-key areas. Although this improves the calculation
72efficiency to some extent, these simplification methods completely ignore the interactions between
73structures, and the reliability of the calculation results are questionable. Therefore, in this study,
74we aim to establish a simplified research method using beam elements in place of boiler tubes to
75reduce the calculation costs, while ensuring the accuracy of the structural analysis. This method
76has numerous applications in various fields. Sreenath et al.[8] used beam–shell hybrid elements
77and full shells to model and analyze steel structures. The beam elements were the main body of
78the steel structure, and the shell elements were used to model the bending part. The calculation
79error of the resulting beam–shell hybrid structure was only 0.91%, and the calculation time was
80reduced by 83%. Adam et al.[9] used a beam–shell hybrid structure to simplify the modeling and
81analysis of the support towers of wind turbines. They replaced most of the strakes with beam
82element structures, and shell element structures were only used to model the area of interest. Such
83modeling methods can significantly improve the calculation efficiency of finite element

84simulation, despite reducing the calculation accuracy. The relevant calculation efficacy was
 85proved by designing a 1.5 MW wind turbine. Sanghoon Lee et al.[10] used beam element
 86structures for the impact simulation calculation of fuel rods. The fuel rods containing fuel pellets,
 87cladding layer, and bonding layer were simplified as a homogeneous isotropic beam. The
 88calculation results demonstrated that this method performs well when the fuel rod is subjected to
 89horizontal and vertical loads. Kim[11] proposed a simplified hybrid finite element model
 90composed of solid elements and beam elements for the fatigue assessment of the level 1
 91components of nuclear power plants under severe seismic loads. The solid elements were used in
 92areas where plastic behavior was expected due to high stress and strain, and the beam elements
 93were used in areas where elastic behavior was expected. The results indicated that this structure
 94simplification method could provide reasonable and conservative results. In several studies[12–
 9514], the basic theory of beam elements has been used to derive suitable beam element models
 96based on their specific application environment. These studies have provided subsequent
 97researchers with numerous types of beam elements.

98 This paper presents a simplified research method wherein the boiler bundle is replaced with
 99beam units to calculate and analyze the thermal–mechanical coupling of boiler tubes. A fatigue
 100statistical method is used to evaluate the fatigue life of the drum considering the dispersion of low-
 101cycle fatigue life and other factors. The proposed method improves the structural analysis and
 102fatigue life evaluation of the boiler barrel of a supercharged boiler, and improves the reliability of
 103the structural analysis calculation and the accuracy of the fatigue life prediction of low-cycle
 104fatigue. It provides a basis for the study of simplified methods for large-scale heat exchange
 105equipment and fatigue life evaluation.

1062 Mathematical Model

1072.1 Thermal stress

108 The thermal stress generated by the drum in the radial, axial, and tangential directions is
 109calculated as:

$$\sigma_{\theta}^t = \frac{aE\Delta t}{2(1-\mu)} \left(\frac{1 - \ln K_r}{\ln K} - \frac{K_r^2 + 1}{K^2 - 1} \right) \quad (1)$$

$$\sigma_r^t = \frac{aE\Delta t}{2(1-\mu)} \left(\frac{\ln K_r}{\ln K} + \frac{K_r^2 - 1}{K^2 - 1} \right) \quad (2)$$

$$\sigma_z^t = \frac{aE\Delta t}{2(1-\mu)} \left(\frac{1 - 2 \ln K_r}{\ln K} - \frac{2}{K^2 - 1} \right) \quad (3)$$

1102.2 Mechanical stress

111 The internal pressure of the drum is due to high-pressure steam, and the external pressure is
 112approximately equal to the atmospheric pressure. The large pressure difference between the
 113interior and exterior of the drum enables it to withstand significant mechanical stress, which
 114cannot be ignored in the fatigue life analysis of the material. The mechanical stress of the drum
 115due to internal and external pressure can be calculated using Lamé's formula:

$$\sigma_r^s = \frac{r_1^2}{r_2^2 - r_1^2} \left(1 - \frac{r_2^2}{r^2} \right) p_i - \frac{r_2^2}{r_2^2 - r_1^2} \left(1 - \frac{r_1^2}{r^2} \right) p_0 \quad (4)$$

$$\sigma_{\theta}^s = \frac{r_1^2}{r_2^2 - r_1^2} \left(1 + \frac{r_2^2}{r^2}\right) p_i - \frac{r_2^2}{r_2^2 - r_1^2} \left(1 + \frac{r_1^2}{r^2}\right) p_0 \quad (5)$$

$$\sigma_z^s = \frac{p_i r_1^2 - p_0 r_2^2}{r_2^2 - r_1^2} \quad (6)$$

116 This formula is applicable to any wall thickness problem.

1172.3 Timoshenko beam theory

118 The first-order shear deformation theory based on Timoshenko beam theory is used to
119simplify the tube of the supercharged boiler. The simplified tube element type used herein is
120PIPE288, as shown in **Fig. 1**. This element is suitable for medium thickness (1.5–3.0 mm) pipes.
121The relevant calculation theory is shown below[15]:

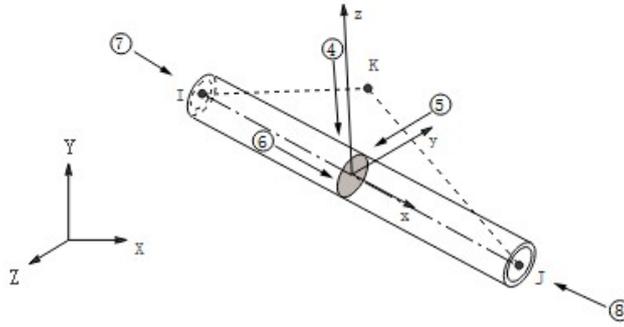


Fig. 1 Schematic diagram of PIPE288 element

1221) Geometric equations:

123The rotation angle of the beam axis is:

$$\varphi = \frac{dw}{dx} \quad (7)$$

124The equation of the rotation angle is:

$$\varphi = \theta + \gamma \quad (8)$$

125Section curvature:

$$\kappa = \frac{d\theta}{dx} \quad (9)$$

1262) Equilibrium equations:

127Moment balance equation:

$$\frac{dM(x)}{dx} = -V(x) \quad (10)$$

128Shear balance equation:

$$\frac{dV(x)}{dx} = -q_y(x) \quad (11)$$

1293) Physical equations:

130The bending stiffness is:

$$M(x) = EI \cdot \kappa \quad (12)$$

131 The shear stiffness is:

$$V(x) = \frac{GA\gamma}{k} \quad (13)$$

1324) Deflection governing equation:

133 Using equations (10)–(12):

$$EI \frac{d^2 k}{dx^2} = q_y(x) \quad (14)$$

134 Using equations (7)–(9) and equation (13):

$$\frac{d^2 k}{dx^2} = \frac{d^4 v}{dx^4} + \frac{k}{GA} \frac{d^2 q_y(x)}{dx^2} \quad (15)$$

135 The deflection governing equation can be obtained by combining equations (14) and (15).

$$\frac{d^4 v}{dx^4} = \frac{q_y(x)}{EI} - \frac{k}{GA} \frac{d^2 q_y(x)}{dx^2} \quad (16)$$

1365) Shear angle governing equation:

$$\frac{d\gamma}{dx} = -\frac{kq_y(x)}{GA} \quad (17)$$

1376) Displacement coordination equation:

138 The coordination equation of the deflection and shear angle can be obtained from equations (7)–139(14).

$$\frac{d^2 \gamma}{dx^2} = \frac{d^3 v}{dx^3} + \frac{GA\gamma}{Elk} \quad (18)$$

1402.4 Calculation of fatigue life

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Supercharged boilers are pressure vessels, and their fatigue failure process is low-cycle

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fatigue. The fatigue life calculation method is as follows[16].

$$Y = \log\left[28.3E\left(\frac{S_a}{E_T}\right)\right] \quad (19)$$

$$X = -4706.5245 + 1813.6228Y + \frac{6785.5644}{Y} - 368.12404Y^2 - \frac{5133.7345}{Y^2} + 30.708204Y^3 + \frac{1596.1916}{Y^3} (10^Y < 20) \quad (20)$$

$$X = \frac{38.1309 - 60.1705Y^2 + 25.0352Y^4}{1 + 1.80224Y^2 - 4.68904Y^4 + 2.26536Y^6} (10^Y < 20) \quad (21)$$

$$N = 10^X \quad (22)$$

143 The above formula is only applicable when the material is carbon low alloy 4XX series high-

144 alloy steel, with high tensile strength at temperatures below 371°C, and a minimum ultimate

145 tensile strength of less than 552 MPa.

146 **2.5 Multi-point constraint (MPC) contact**

147 Considering the special structure of a beam–solid contact surface, the MPC (Multi-Point
148 Constraint) binding contact method is adopted herein. The MPC contact method defines the
149 coupling relationship between the degrees of freedom of the nodes using the Lagrange multiplier
150 method. Subsequently, a relationship is established between certain degrees of freedom of other
151 designated nodes, and this standard value is based on the constraint equation. The MPC is used to
152 characterize specific physical phenomena, such as rigid connections, hinges, sliding, etc., and can
153 be used to describe the load transfer between incompatible units. This method not only constrains
154 translational freedom, but also restrains rotational freedom, improves the accuracy of the solution,
155 and makes the connection between the beam and the solid more reasonable. The constraint
156 equation between the node degrees of freedom is [17]:

$$u_i + \sum_{j=1}^n C_j u_j = C_0 \quad (23)$$

157 **3 Physical Model**

158 **3.1 Model introduction**

159 Several tubes such as downcomers, convection heat exchange tubes, and superheat tubes are
160 installed in the orifice plate of the supercharged boiler drum to complete the steam–water
161 cycle, as shown in **Fig 2(a)**. The contact between the orifice plate and the tubes is affected by the
162 combined effects of the thermal stress and the mechanical stress, as well as the interaction forces
163 between the two. Consequently, this area is most prone to fatigue failure. The modeling of these
164 tubes is extremely important to study the fatigue failure of the drum. However, if each tube is
165 modeled and analyzed individually, the numerical calculation cost increases significantly.
166 Moreover, owing to the relatively large number of meshes in the tubes, a detailed analysis of the
167 stress concentration areas such as the orifice plate cannot be performed. Therefore, most scholars
168 neglect the tubes and adopt various assumptions for equivalent modeling. The inner and outer
169 diameters, length, and bending mode of the tubes have a significant impact on the orifice plate
170 under the action of various forces (thermal and mechanical stress). Consequently, simply ignoring
171 the tubes does not accurately reflect the true stress of the orifice plate. To ensure the efficiency and
172 accuracy of this research, we propose the following assumptions:

1731 The weight of the working fluid and the structure is ignored;

1742 The effects of the furnace wall and guard plate on the tube and drum are ignored;

1753 The functions of the lower and superheater headers are ignored.

176 **Fig. 2(b)** shows the physical model of the supercharged boiler established herein. The drum
177 and tubes are made of Q245R steel, which has good mechanical properties and corrosion
178 resistance, and is commonly used in pressure vessels.

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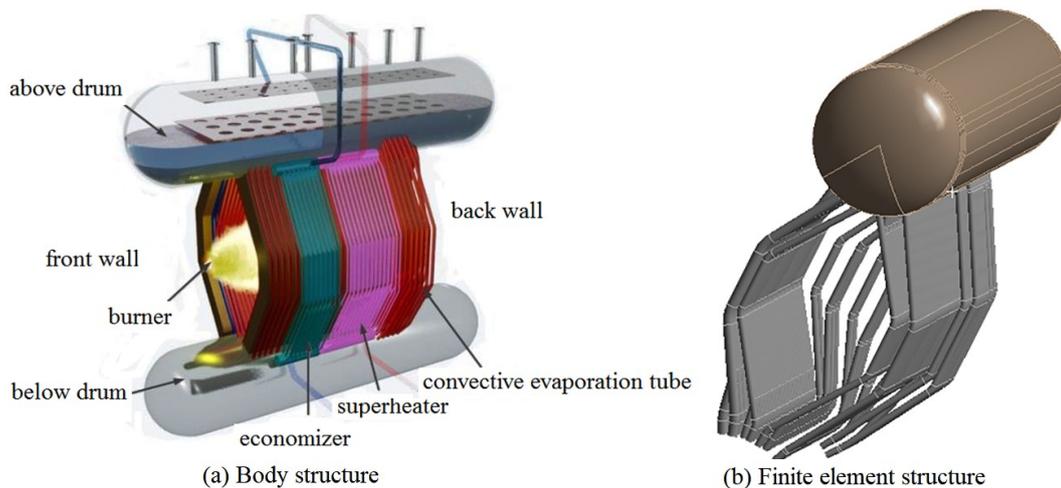


Fig. 2 Supercharged boiler structure

1813.2 Simplified tube model

182 To address the problems mentioned in the previous section, we propose a simplified method
 183 of replacing a part of the tubes with beam elements, as shown in **Fig. 3**. The beam element is a
 184 special type of structure that is completely composed of edges and has no surface area or volume
 185 but can achieve mechanical properties similar to solid parts by defining a cross-section type.

186 In the simplified method, a beam–solid hybrid structure is used to model the boiler tubes, and
 187 the cross-sections of the beam element tubes are defined based on the inner and outer diameters of
 188 the solid tubes. The mechanical properties of the beam element tubes and the solid tubes are
 189 similar—they can both withstand axial tension, compression, bending, and torsion[11]—and can
 190 be used to define the internal and external pressure and temperature of the pipe. This results in
 191 significant time savings for modeling and meshing , compared to solid elements, the time required
 192 for the meshing of beam elements is negligible. The boundary conditions of the simplified model
 193 are consistent with those of the solid model, and the calculation results of the solid model can be
 194 used as a reference to evaluate the simplification effect of the simplified model.

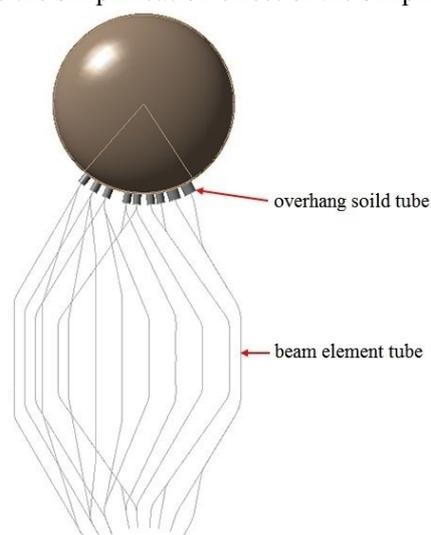


Fig. 3 Solid and simplified model

1954 Operating conditions

196 The heat exchange method between each wall of the supercharged boiler differs significantly.
 197 In this study, we divide the area according to the actual heat exchange situation in the drum, as

198 shown in **Fig. 4**. The area AB is the left side of the boiler that is responsible for convective heat
 199 exchange with the air, BC is the furnace wall and insulation layer coverage area, CF is the furnace
 200 radiant heat exchange area, FG is the furnace wall and insulation layer coverage area, and GH is
 201 the flue gas convection exchange area, HI is the furnace wall and insulation layer coverage area, IJ
 202 is the interlayer area, and JA is the outer wall covering insulation layer area. To obtain accurate
 203 temperature boundary conditions for each drum area, 10 thermocouples were arranged on the
 204 internal and external drum walls. The temperature boundary condition of a given area was
 205 determined based on the temperature value obtained from each thermocouple. As the tube part is
 206 directly exposed to the flame or high-temperature flue gas, its operating environment is harsh, and
 207 the temperature value cannot be directly obtained from the thermocouple. Therefore, the
 208 temperature boundary conditions of the tube part were estimated based on engineering
 209 experience[7]. As the self-weight of the working medium in the drum is ignored, the pressure
 210 boundary conditions of the inner wall of the drum and the tube are assumed to be equal to the
 211 pressure value in the saturated state of the working medium. The boundary conditions of each area
 212 are shown in **Table 1**.

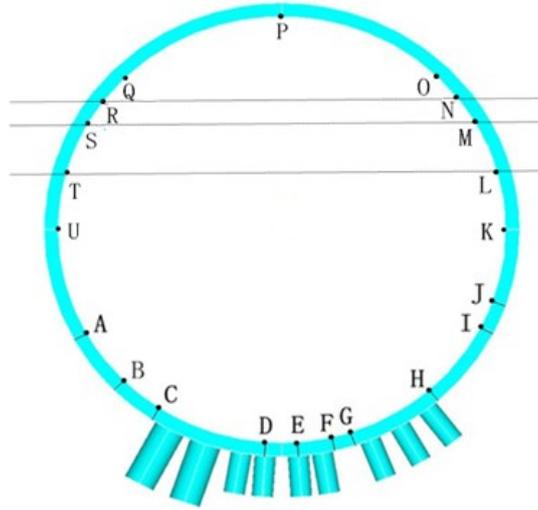


Fig. 4 Division of heat transfer area

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Table 1 Boundary conditions of the drum wall and tubes

Load position	Boundary conditions	Load position	Boundary conditions
Inner surface AB	$T = 194.0^{\circ}\text{C}$	Outer surface AB	$h = 4.2 \text{ W}/(\text{m}^2 \cdot \text{K}), T_f = 61.3^{\circ}\text{C}$
Inner surface BC	$T = 194.2^{\circ}\text{C}$	Outer surface BC/ FG	$q = 0 \text{ J}/(\text{m}^2 \cdot \text{s})$
Inner surface CD	$T = 192.1^{\circ}\text{C}$	Outer surface CD/ EF	$T = 192.1^{\circ}\text{C}$
Inner surface DG	$T = 193.9^{\circ}\text{C}$	Outer surface DE	$T = 211.2^{\circ}\text{C}$
Inner surface GI	$T = 194.7^{\circ}\text{C}$	Outer surface GI	$T = 196.1^{\circ}\text{C}$
Inner surface IK	$T = 193.3^{\circ}\text{C}$	Outer surface IJ	$h = 4.4 \text{ W}/(\text{m}^2 \cdot \text{K}), T_f = 61.3^{\circ}\text{C}$

Inner surface KU	$T = 194.4^{\circ}\text{C}$	Radiation zone tube	$T_{in} = 191.97^{\circ}\text{C}, T_{out} = 251.97^{\circ}\text{C}$
Inner surface UA	$T = 193.3^{\circ}\text{C}$	Convection zone tube	$T_{in} = 191.97^{\circ}\text{C}, T_{out} = 221.97^{\circ}\text{C}$
Inner surface JA	$T = 192.5^{\circ}\text{C}$	Downcomer	$T_{in} = 181.97^{\circ}\text{C}, T_{out} = 181.97^{\circ}\text{C}$
Internal pressure of drum	$P = 1.21\text{MPa}$	Internal pressure of tube	$P = 1.21\text{MPa}$

2145 Results and discussion

2155.1 Mesh independence verification

216 To improve the efficiency of mesh division of the supercharged boilers and reduce the overall
217 number of meshes, reasonable segmentation was carried out for different parts of the drum during
218 the modeling process. As the stress value in the orifice plate of the drum is the main focus of
219 attention, the pipe holes were locally refined. The mesh distribution of the drum and the tube is
220 shown in **Fig. 5**. Considering that the mesh in other areas is reasonable, the size of the mesh in the
221 orifice area was changed to obtain a curve of the stress value at the danger point using a large
222 number of meshes, as shown in **Fig. 6**. Finally, the mesh size of the orifice plate area was
223 determined to be 2.5 mm, the thickness of the orifice plate was divided into 5 layers, and the
224 overall mesh number of the solid model was 2974915.

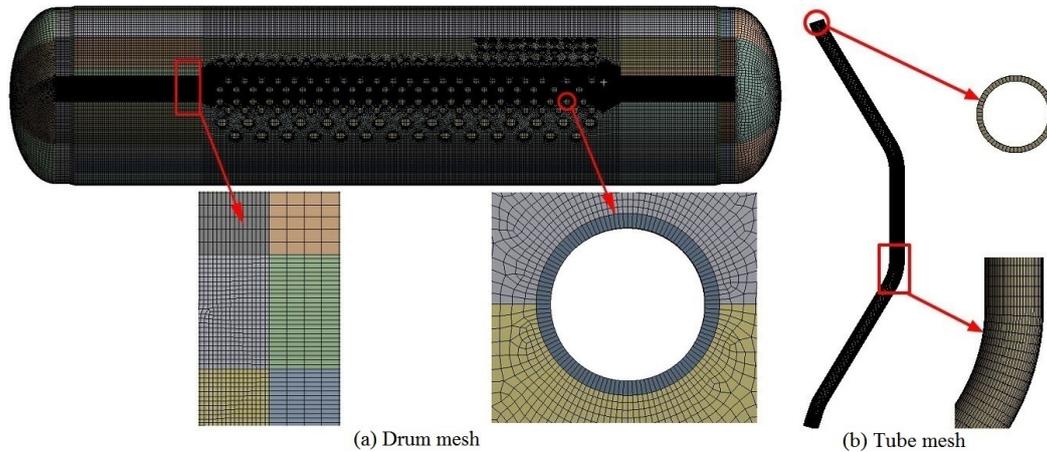


Fig. 5 Mesh division

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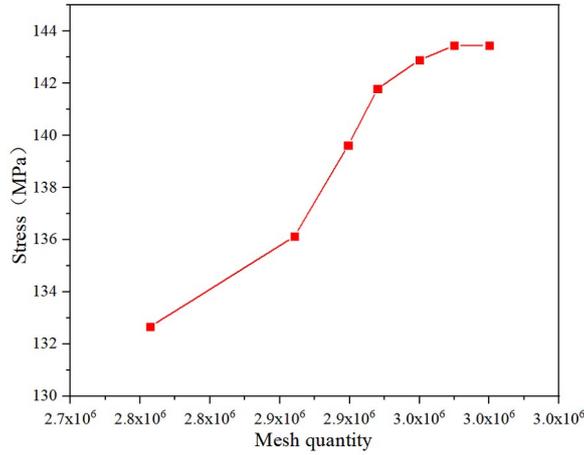


Fig. 6 Mesh independence verification

226 To ensure a reliable comparison between the simplified model and the solid model, the mesh
 227 setting of the simplified model was kept consistent with that of the solid model, and the modeling
 228 mode of the tube was the only variable. **Fig. 7(a)** and **(b)** show the mesh distribution of the
 229 simplified model composed of solid and beam elements, wherein the number of meshes is
 230 2974815 and 964875, respectively. The solid model drum and tube mesh accounted for 25.6% and
 231 74.4%, respectively. Although it is important to maintain a reasonable mesh number for the tubes,
 232 the influence of the tubes on the stress distribution of the drum cannot be ignored. Therefore, the
 233 mesh number of the tube must be reduced while ensuring the integrity of the structure and the
 234 reliability of the results.

235 The simplified model based on beam elements proposed herein can better solve the above
 236 research difficulties, and the mesh number can be increased to optimize the drum, to improve the
 237 accuracy and efficiency of the calculation results. As shown in **Fig. 7(b)**, the simplified beam
 238 element model requires a significantly lower mesh number. Moreover, the proportion of the
 239 meshes in the drum and the tubes is reversed, thereby reducing the overall mesh number. The
 240 specific calculation efficiency and reliability of the result is analyzed in the subsequent finite
 241 element analysis.

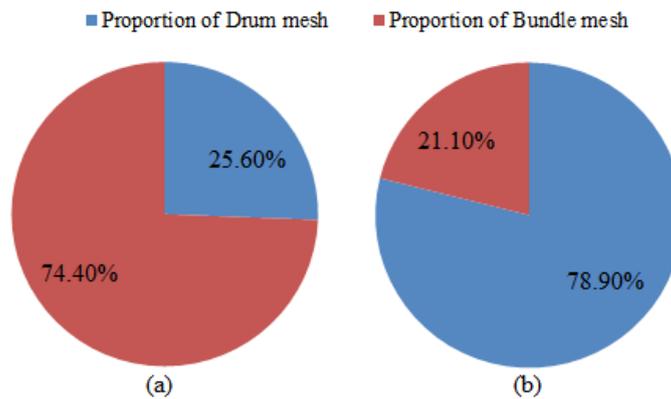


Fig. 7 Mesh distribution of finite element model

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243 5.2 Calculation results of solid tube model

244 **Fig. 8(a)** and **(b)** show the overall temperature and coupling stress distribution, respectively,
 245 of the supercharged boiler. As shown, there is a significant difference in the distribution of the

246 stress and temperature fields in the drum area, which indicates that the coupling stress of the drum
 247 area is more significantly affected by the mechanical stress due to the pressure difference between
 248 the interior and exterior of the drum. Considering the tubes, the stress distribution is consistent
 249 with the temperature distribution trends; the higher the temperature, the higher the stress. This is
 250 because the exterior of the tube is directly washed by the furnace flame and flue gas, whereas the
 251 temperature of the internal working fluid is relatively low, thereby resulting in a large temperature
 252 difference between the interior and the exterior of the boiler. Therefore, the thermal stress is
 253 dominant near the tube area. Therefore, during the design process of a supercharged boiler, a
 254 material with high tensile strength should be selected for the drum, and a material with good
 255 thermal conductivity should be selected for the tube.

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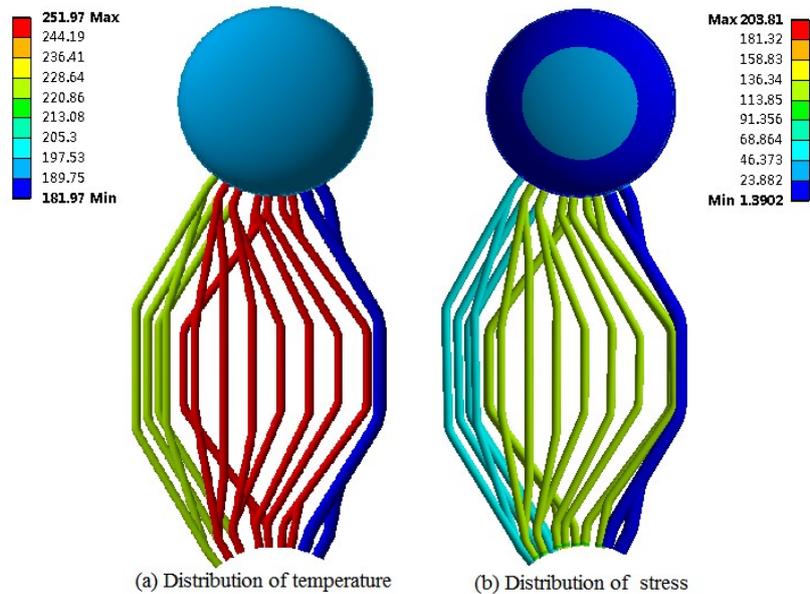


Fig. 8 Temperature and stress distribution

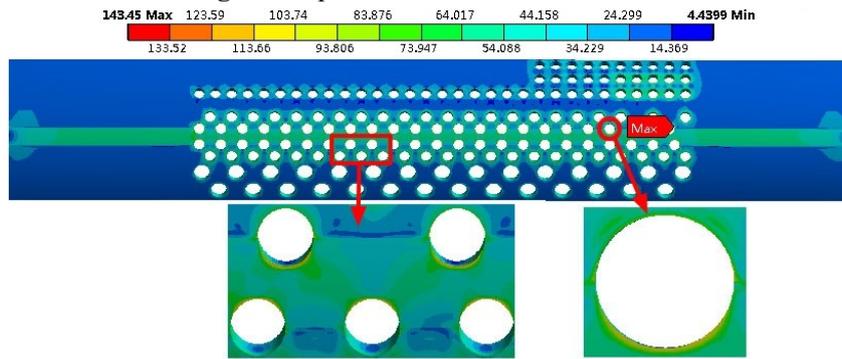


Fig. 9 Solid model orifice plate stress distribution

257 **Fig. 9** shows the distribution of the coupling stress at the orifice plate of the drum. As shown,
 258 the stress at the edge of the tube hole is relatively large, and the danger point occurs at the edge of
 259 the first row of the tube holes in the radiation zone. This is because the openings destroy the
 260 continuity of the shell material and weaken the original bearing area. And the existence of the
 261 nozzles makes the nozzle opening area a discontinuous area in the overall structure. consequently,
 262 stress concentration inevitably occurs near the edge of the openings. In addition, the shell and the
 263 nozzle area are inconsistent during free deformation due to the internal pressure, and edge stress is

264 generated during the deformation coordination process. Furthermore, as the tubes are arranged
 265 asymmetrically along the axial direction of the drum, the entire structure is biased towards the
 266 right end of the drum. Consequently, the tubes on both sides of the drum experience an uneven
 267 amount of force and higher mechanical stress. In addition, a significant temperature difference
 268 exists between the contact portion of the tubes and the orifice plate, which produces a large
 269 thermal stress in the connection area. Moreover, the radiation area experiences higher
 270 temperatures and thermal stress, due to which the danger point occurs at the edge of the radiation
 271 area.

272 As shown in **Fig. 9**, the stress of the oblique hole bridge is higher than that of the axial hole
 273 bridge, and the circumferential stress of the drum at the pipe holes is higher than the axial stress.
 274 The results demonstrate that the tubes have a significant effect on the circumferential force
 275 between the tubes and the drum during the actual operation of the boiler. This is because the
 276 number of tubes in the axial position of the orifice plate is significantly higher than that in the
 277 circumferential direction. Furthermore, the relative height of the tubes in the circumferential
 278 direction and the orifice plate in the contact position varies, increasing the likelihood of the
 279 circumferential rotation of the drum owing to uneven forces in the circumferential direction.
 280 Consequently, the circumferential stress is significantly higher than the axial stress. The two sides
 281 of the radiation area are the downcomer and the convection pipe. The temperature changes
 282 significantly along the circumferential direction of the drum, resulting in a higher thermal stress.
 283 In contrast, the temperature change along the axial direction is relatively uniform, and the thermal
 284 stress is small, further increasing the difference between the circumferential stress and the axial
 285 stress on the drum.

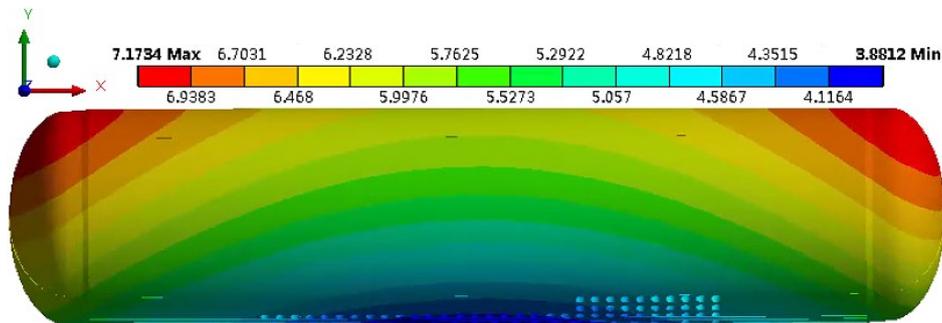


Fig. 10 Solid model drum displacement distribution

286 **Fig. 10** shows the overall displacement distribution of the drum. As shown, the displacement
 287 distribution extends from the bottom center of the drum, scalloped on both sides, and the tops of
 288 the two sides correspond to the maximum displacement position. At these points, the displacement
 289 values in the X, Y, and Z directions are 3.88 mm, 6.28 mm, and 2.40 mm, respectively. According
 290 to linear elasticity theory and superposition principle, the displacement of the model is influenced
 291 by the coupling stress caused by the temperature difference and internal pressure of the drum, and
 292 is proportional to the size of the component. As the internal pressures of the drum and the tubes in
 293 this model are uniform, the thermal stress due to the temperature difference becomes the decisive
 294 factor that determines the relative displacement of the drum in each direction. Considering the
 295 changes in the dimensions of the model in various directions, the drum displacement shows a
 296 decreasing distribution trend along the Y, X, and Z directions. The displacement vectors in each
 297 direction are superimposed to obtain the distribution law shown in **Fig. 10**.

2985.3 Simplified model evaluation

299 The overhang length of the solid tubes was varied to obtain an optimal simplified model.
 300 Furthermore, the stress and displacement results of the solid model were used as evaluation
 301 indicators to verify the reliability of the calculation results of the simplified model.

302 The tubes are connected to the drum through the orifice plate, and the interaction at the
 303 interface between the two is an important factor that affects the stress of the drum. However, it is
 304 impossible to replace all the solid tubes with beam element tubes during the actual model
 305 simplification process as this increases the complexity of applying the beam–solid contacts.
 306 Therefore, to simplify the structure as much as possible, the influence of the overhang length of
 307 the solid bundle must be studied. During the model verification stage, the volume and structure of
 308 the original model were reduced by some extent to improve the computational efficiency. As
 309 shown in **Fig. 11(a)**, the number of meshes in the reduced model was only one-third of that in the
 310 original model. **Fig. 11(b)** shows the variation in the coupling stress and displacement of the drum
 311 with the increase in the overhang length of the tubes. As the overhang length increases, the model
 312 displacement varies by less than 2.5%. When the overhang length is above 12 mm, the stress
 313 varies by less than 0.4%. Therefore, when the overhang length is above 12 mm, its influence on
 314 the stress and displacement can be ignored. Finally, to ensure the convenience of modeling, the
 315 straight pipe section of the tube was retained as a solid tube, and the other parts were replaced by
 316 beam elements, as shown in **Fig. 3**.

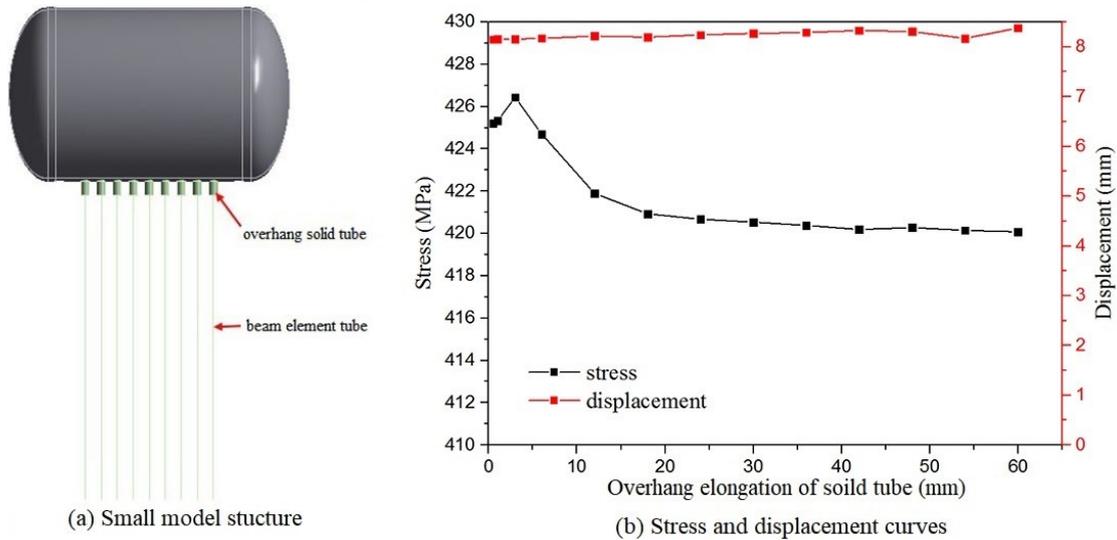


Fig. 11 Small model study

317

Table 2 Comparison of calculation results

Structure type	Danger point	Stress (MPa)	Displacement (mm)	Mesh number		Computation Time (s)	
Solid model	Radiation area: 1	143.45	7.17	2974815		1087	
Simplified model	row and 1 column	148.39	6.80	976035		347	
Maximum relative error		3.44	5.16	Mesh Quantity	-67.19	Computation	-68.08

(%)			Rate (%)		Rate (%)	
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318 **Fig. 12(a)** depicts the stress distribution of the simplified model. As shown, the stress
 319 distribution trend and the position of the danger point at the orifice plate are consistent with those
 320 of the solid model, and the maximum relative error is 3.44%. **Fig. 12(b)** shows the corresponding
 321 displacement distribution. As shown, the displacement distribution trend of the simplified model is
 322 the same as that of the solid model. Both models are characterized by a fan-shaped expansion
 323 from the center of the bottom of the drum to both sides of the drum. The tops of the sides of the
 324 head are the maximum displacement positions, and the maximum relative error, as shown in **Table**
 325 2, is 5.16%. This error is primarily due to two reasons: (1) The solid tube is a surface constraint,
 326 and the beam element tube is a point constraint; consequently, there is a slight difference in the
 327 moment of inertia between the two; (2) The beam element based on the Timoshenko beam theory
 328 cannot exhibit significant section deformation near the beam node or the beam–solid interface[12].

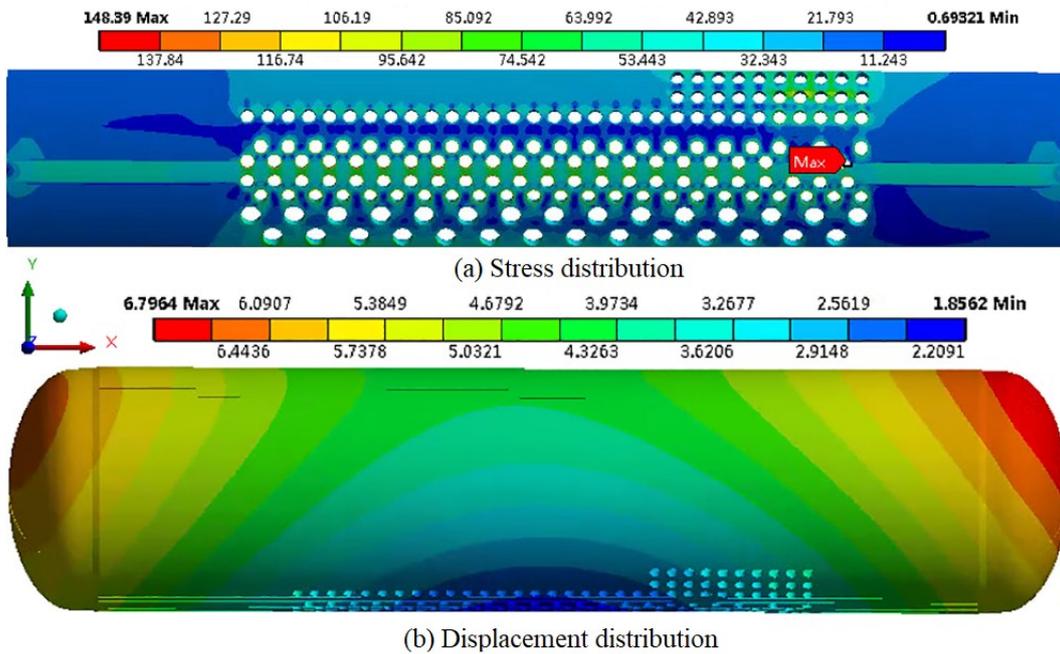


Fig. 12 Simplified model study

329 In addition to ensuring the reliability of the calculation results, improving the efficiency of
 330 the model simulation calculation is the focus of this study. Compared to the solid model mesh, the
 331 overall mesh number of the simplified model is 67.19% lower, the mesh number of the tube
 332 bundle is 90.30% lower, and the calculation time is 68.08% lesser, as shown in **Table 2**. Therefore,
 333 this method simplifies the structural analysis calculation of supercharged boilers significantly.
 334 Furthermore, it can also be extended to relevant structural analyses of various tube heat
 335 exchangers and pressure vessels, effectively reducing simulation calculation costs and conserving
 336 resources.

337 5.4 Fatigue life assessment system of drum

338 Numerous pipe holes are distributed in the orifice plate of the drum, leading to stress
 339 concentration in this area and making it prone to fatigue damage. Most scholars consider the
 340 danger point as the fatigue life check point to calculate the fatigue life of the drum. However,
 341 transient simulation results indicate that the position of the danger point is not necessarily the

342 position of the maximum stress amplitude, and is instead affected by several factors. Therefore,
 343 the fatigue life assessment of a supercharged boiler drum based solely on the stress value at the
 344 danger point is one-sided. Moreover, the fatigue of supercharged boiler drums is low-cycle
 345 fatigue, and the life of low-cycle fatigue is dispersed. Consequently, in this study, we apply
 346 statistical methods to the fatigue life assessment of supercharged boiler drums.

347 The orifice plate of the drum considered herein has 170 holes. The maximum stress
 348 amplitude at the edge of each pipe hole was calculated using the third strength theory and the
 349 fatigue life of each point was $1.25 \times 10^9 - 5.15 \times 10^{24}$ based on the ASME standard. The
 350 fatigue life of each point, under the same operating conditions, has significant dispersibility, which
 351 demonstrates that using the fatigue lives corresponding to the danger points as the overall model is
 352 not scientific and rigorous. Therefore, we use a statistical fatigue life analysis method instead of a
 353 deterministic fatigue life analysis method to evaluate the fatigue life of the boiler drum. The
 354 feasibility of this method has been proved in numerous application scenarios[18-22]. The fatigue
 355 life of the drum is a random set of data. Therefore, it is first necessary to determine the distribution
 356 function of the data.

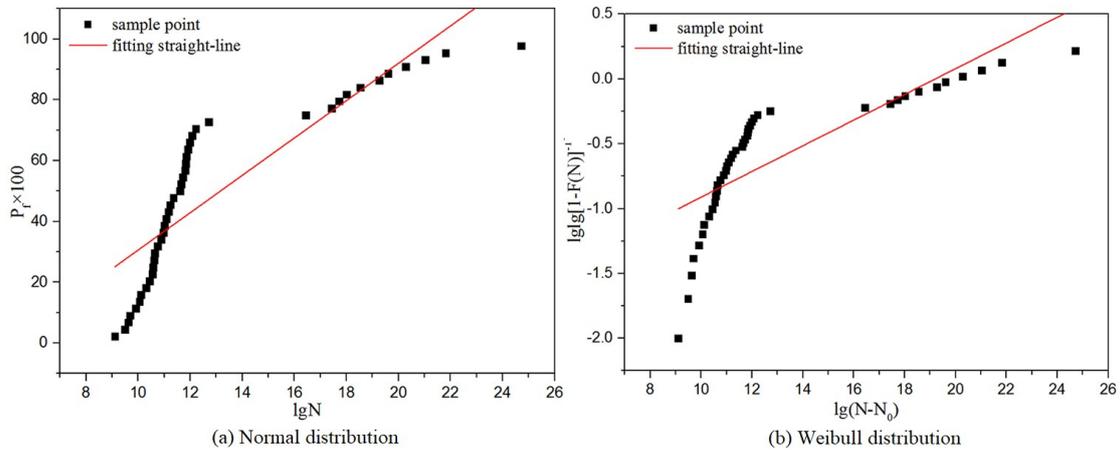


Fig. 13 Distribution function decision

357 Two commonly used distribution functions in statistical fatigue analyses are Weibull
 358 distribution and normal distribution. The most suitable distribution function is determined as
 359 follows.

360 If a linear relationship with $\lg [1 - F(N)]^{-1}$ and $\lg(N - N_0)$ as the vertical and horizontal
 361 coordinates exists, it obeys the Weibull distribution; if a linear relationship between $\lg N$ and P_f
 362 as the vertical and horizontal coordinates exists, then N follows the normal distribution. P_f

363 represents the average rank estimator of the probability of material damage and is calculated as:

364 $P_f = i / (n + 1)$, where n is the number of sample points, and $F(N) = P_f$.

365 A total of 43 sample points were obtained from the fatigue data, and the above criteria were
 366 used for the statistical analysis to obtain the relationship curves shown in **Fig. 13(a)** and **Fig.**
 367 **13(b)**. To further determine the reliability of the linear relationship, linear regression analysis was
 368 used to obtain correlation indices of the normal and Weibull distributions, which were equal to
 369 0.74 and 0.62, respectively. The results demonstrate that the calculated fatigue data satisfy the

370 normal distribution and Weibull distribution, but are better characterized by the normal
371 distribution.

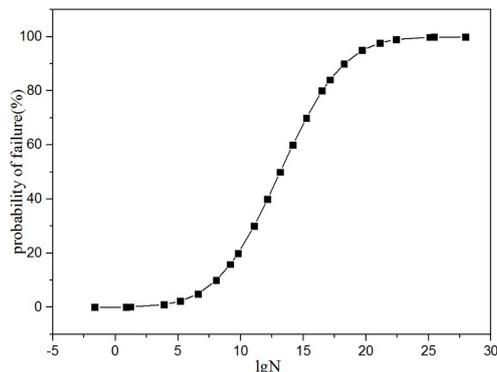


Fig. 14 Logarithmic fatigue life and failure probability curve

372 The normal distribution was used to obtain the relationship between the logarithmic fatigue
373 life and the failure probability, as shown in **Fig. 14**. The results indicate that under the current
374 working conditions, when the fatigue life of the drum is $10^5 - 10^{20}$, the stress change in the
375 orifice plate area has a higher impact on the fatigue life. When the stress amplitude of the drum is
376 $24 - 148 \text{ MPa}$, the increase in the stress amplitude significantly increases the probability of the
377 fatigue failure of the drum. Therefore, the fatigue life calculation should focus on the stress
378 amplitude within this range. When the fatigue life $N < 10^5$ or $N > 10^{20}$, maximum and
379 minimum values of fatigue life exist, which correspond to an almost unchanged probability of
380 failure. Moreover, this area also appears as a small probability event area for fatigue failure, which
381 is consistent with the actual situation. Thus, the logarithmic fatigue life and failure probability
382 curve established herein can effectively improve the accuracy of fatigue life prediction under low-
383 cycle fatigue and increase the reliability of simulation calculations. It can provide technical
384 support for fatigue life calculation and failure prediction under various operating conditions.

385 Conclusion

386 Supercharged boilers have complex structures and performing finite element structural
387 analyses using complete models is costly. Therefore, a simplified modeling method that uses beam
388 elements in place of solid tubes was proposed herein. The proposed method can significantly
389 improve the calculation efficiency and reduce calculation costs, while ensuring structural integrity
390 and accurate results. In addition, considering factors such as the dispersion of low-cycle fatigue
391 life, a statistical approach was used to evaluate the fatigue life of the drum. The point of maximum
392 stress amplitude at the edge of each pipe hole was used as the fatigue life check point, and the
393 failure probability of each fatigue life was calculated by combining statistical methods. This
394 approach improves the fatigue life evaluation of supercharged boiler drums, and increases the
395 accuracy of fatigue life prediction and the credibility of the simulation calculations. The main
396 conclusions are as follows.

397 (1) Stress concentration occurs at the edge of the orifice, the stress along the circumference of
398 the drum is higher than the axial stress, and the danger point occurs in the first row of the right
399 side of the radiation area.

400 (2) The overhang length of the solid tube has a minimal effect on the displacement of the
401 drum; when the external elongation is 12 mm, its influence on the stress of the drum is negligible.

402 (3) The simplified method can reduce the overall mesh number of the model by 67.19%, the
403 mesh number of the tube bundle by 90.30%, and the calculation time by 68.08%. The maximum

404 relative errors of stress and displacement were 3.44% and 5.16%, respectively.

405 (4) For a fatigue life of $10^5 - 10^{20}$, the failure probability of the drum varies significantly.
 406 When the stress amplitude of the drum is $24 - 148$ MPa, an increase in the stress amplitude
 407 significantly increases the probability of fatigue failure of the drum. Consequently, the fatigue life
 408 calculation should focus on the stress amplitude within this range. When the fatigue life $N < 10^5$
 409 or $N > 10^{20}$, the corresponding fatigue failure probability remains almost unchanged, and the
 410 area is a small probability event area for fatigue life.

411

Nomenclature

α	Linear expansion coefficient of material, 1/K
E	Modulus of elasticity, MPa
Δt	Temperature difference, °C
μ	Poisson's ratio
K	Ratio of outer radius to inner radius of drum
K_r	Ratio of outer radius to any radius of drum
σ_r^t	Radial thermal stress, MPa
σ_θ^t	Axial thermal stress, MPa
σ_z^t	Tangential thermal stress, MPa
r_1, r_2	Inner and outer radius of drum, mm
P_i, P_o	Interior and exterior pressure of drum, MPa
σ_r^s	Radial mechanical stress, MPa
σ_θ^s	Axial mechanical stress, MPa
σ_z^s	Tangential mechanical stress, MPa
L	Length, mm
G	Shear modulus, MPa
A	Cross-section area, mm ²
ω	Non-uniform shear coefficient of cross-section
v	Deflection, mm
θ	Bending angle, rad
γ	Shearing angle, rad
S_a	Alternating stress amplitude, MPa
Y	Material constant used for the fatigue knock-down factor
X	Material constant used for the fatigue knock-down factor
N	Permissible number of cycles

u_i	Slave the degree of freedom
u_j	Master degrees of freedom
C_j	Weight coefficient
C_0	Constant term
i	Subscript, some degree of freedom from the node
j	Subscript, some degree of freedom of the master node
P_f	The average rank estimator of the probability of material damage
n	Number of samples
i	The number of fatigue life from small to large

412

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